

**Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2016**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b> .....	<b>30,684</b>	--	--	<b>37,015</b>	<b>4,338</b>	<b>3,048</b>	<b>-4,435</b>	<b>78,525</b>	<b>995</b>	<b>0</b>	<b>50,172</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	<b>1,774</b>	<b>-13</b>	<b>2,747</b>	<b>744</b>	--	--	<b>1,198</b>	<b>2,019</b>	<b>891</b>	<b>1,144</b>	<b>7,398</b>
Pentanes Plus .....	813	-13	--	--	--	--	-10	655	15	140	54
Liquefied Petroleum Gases .....	961	--	2,747	744	--	--	1,208	1,364	876	1,004	7,344
Ethane/Ethylene .....	1	--	--	--	--	--	--	--	--	1	--
Propane/Propylene .....	336	--	1,579	653	--	--	606	--	614	1,348	2,138
Normal Butane/Butylene .....	304	--	973	91	--	--	707	521	262	-122	4,604
Isobutane/Isobutylene .....	320	--	195	--	--	--	-105	843	--	-223	602
<b>Other Liquids</b> .....	--	<b>864</b>	--	<b>3,325</b>	<b>8,982</b>	<b>-758</b>	<b>-4,454</b>	<b>18,098</b>	<b>738</b>	<b>-1,968</b>	<b>48,959</b>
Hydrogen/Oxygenates/Renewables/ .....	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons .....	--	864	--	1,007	4,402	1,128	127	7,152	123	0	4,040
Hydrogen .....	--	--	--	--	--	1,397	--	1,397	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol) .....	--	864	--	1,007	4,402	-271	127	5,755	121	0	4,040
Fuel Ethanol .....	--	572	--	255	4,023	320	-19	5,102	87	0	2,669
Renewable Fuels Except Fuel Ethanol .....	--	292	--	752	379	-591	146	653	34	0	1,371
Other Hydrocarbons .....	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils .....	--	--	--	966	--	--	-2,581	5,430	85	-1,968	19,018
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	1,352	4,580	-1,886	-2,000	5,516	530	0	25,901
Reformulated .....	--	--	--	172	2,287	-116	-467	2,810	0	0	13,286
Conventional .....	--	--	--	1,180	2,293	-1,770	-1,533	2,706	530	0	12,615
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	<b>102,121</b>	<b>7,288</b>	<b>1,630</b>	<b>2,117</b>	<b>1,565</b>	--	<b>10,687</b>	<b>100,904</b>	<b>36,317</b>
Finished Motor Gasoline .....	--	--	52,890	70	253	1,566	339	--	1,929	52,511	2,397
Reformulated .....	--	--	35,887	--	--	-100	0	--	--	35,787	18
Conventional .....	--	--	17,003	70	253	1,666	339	--	1,929	16,723	2,379
Finished Aviation Gasoline .....	--	--	121	--	--	--	17	--	--	104	222
Kerosene-Type Jet Fuel .....	--	--	15,843	3,281	256	--	983	--	1,114	17,283	9,971
Kerosene .....	--	--	5	--	--	--	-1	--	1	5	20
Distillate Fuel Oil .....	--	--	19,009	1,144	1,127	551	1,015	--	2,060	18,756	14,804
15 ppm sulfur and under .....	--	--	18,167	995	1,127	551	890	--	1,117	18,832	13,418
Greater than 15 ppm to 500 ppm sulfur .....	--	--	343	--	--	--	54	--	258	31	385
Greater than 500 ppm sulfur .....	--	--	499	149	--	--	71	--	684	-107	1,001
Residual Fuel Oil <sup>6</sup> .....	--	--	3,323	2,586	--	--	-549	--	851	5,607	4,475
Less than 0.31 percent sulfur .....	--	--	--	--	--	--	-10	--	NA	NA	213
0.31 to 1.00 percent sulfur .....	--	--	826	329	--	--	8	--	NA	NA	590
Greater than 1.00 percent sulfur .....	--	--	2,497	2,257	--	--	-547	--	NA	NA	3,666
Petrochemical Feedstocks .....	--	--	4	41	--	--	1	--	--	44	3
Naphtha for Petro. Feed. Use .....	--	--	4	41	--	--	1	--	--	44	3
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas .....	--	--	34	--	--	--	22	--	--	12	53
Lubricants .....	--	--	538	32	-6	--	174	--	135	255	1,161
Waxes .....	--	--	--	39	--	--	--	--	8	31	--
Petroleum Coke .....	--	--	4,954	28	--	--	-65	--	4,555	492	1,571
Marketable .....	--	--	3,825	28	--	--	-65	--	4,555	-637	1,571
Catalyst .....	--	--	1,129	--	--	--	--	--	--	1,129	--
Asphalt and Road Oil .....	--	--	967	67	--	--	-347	--	33	1,348	1,570
Still Gas .....	--	--	3,991	--	--	--	--	--	--	3,991	--
Miscellaneous Products .....	--	--	442	--	--	--	-24	--	1	465	70
<b>Total</b> .....	<b>32,458</b>	<b>851</b>	<b>104,868</b>	<b>48,372</b>	<b>14,951</b>	<b>4,407</b>	<b>-6,126</b>	<b>98,642</b>	<b>13,311</b>	<b>100,079</b>	<b>142,846</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.